Amendments To the Claims:

Please amend the claims as shown.

1.-13. (cancelled)

14. (new) A steam power installation, comprising:
a boiler for generating steam;
at least one turbine;
a condenser connected to the turbine on the steam outlet side of the turbine;
a condensate line for feeding condensate from the condenser to the boiler;
a preheating device connected in the condensate line for preheating the condensate, wherein a bypass line bypassing the preheating device is provided so that the preheating device only receives a first partial flow of the condensate; and
a diversion line connected in parallel with the preheating device, the diversion line adapted to be activated by a shutoff fitting.

15. (new) The steam power installation as claimed in claim 14, wherein the preheating device is connected to the turbine via a bleeder line.

16. (new) The steam power installation as claimed in claim 14, wherein the bypass line has a control valve for regulating a second partial flow of the condensate that bypasses the preheating device.

17. (new) The steam power installation as claimed in claim 15, wherein the bypass line has a control valve for regulating a second partial flow of the condensate that bypasses the preheating device.

18. (new) The steam power installation as claimed in claim 14, wherein the bypass line flows into the condensate line downstream of the preheating device.

19. (new) The steam power installation as claimed in claim 15, wherein the bypass line flows into the condensate line downstream of the preheating device.

20. (new) The steam power installation as claimed in claim 16, wherein the bypass line flows into the condensate line downstream of the preheating device.

21. (new) The steam power installation as claimed in claim 14, wherein the preheating device has at least one heat exchanger.

22. (new) The steam power installation as claimed in claim 15, wherein the preheating device has at least one heat exchange.

23. (new) The steam power installation as claimed in claim 16, wherein the preheating device has at least one heat exchanger.

24. (new) The steam power installation as claimed in claim 18, wherein the preheating device has at least one heat exchanger.

25. (new) The steam power installation as claimed in claim 21, wherein the heat exchanger is a high-pressure preheater.

26. (new) A method for operating a steam power installation, comprising:
generating steam in a boiler;
condensing said generated steam in a condenser after flowing the steam through at least one turbine;
preheating the condensate steam;
feeding back the condensate steam to the boiler as feed-water;
dividing the condensate into a first partial flow and a second partial flow;
preheating the first partial flow; and
mixing the second partial flow with the first partial flow.

27. (new) The method as claimed in claim 26, wherein the first partial flow is preheated with bleeder steam from the turbine.

28. (new) The method as claimed in claim 26, wherein the first partial flow is preheated in at least two stages.

29. (new) The method as claimed in claim 27, wherein the first partial flow is preheated in at least two stages.

30. (new) The method as claimed in claim 26, wherein a preheat temperature of the boiler feed-water of 210 °C to 250 °C, in particular 220 °C to 240 °C, is set for the mixing of the partial flows.

31. (new) The method as claimed in claim 26, wherein the first partial flow and the second partial flow are divided in the ratio 0.4 to 0.8, in particular in the ratio 0.6 to 0.7.

32. (new) The method as claimed in claim 26, wherein the division of the partial flows is controlled or regulated.

33. (new) The method as claimed in claim 26, wherein after the mixing of the partial flows, the mixture is fed as boiler feed-water to a fossil-fired steam generator.